



EnCana Oil & Gas (USA) Inc.

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370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

March 3, 2008

Mr. Kenneth H. Lloyd, Executive Director
Regional Air Quality Council
1445 Market Street, Suite 260
Denver, CO 80202

Subject: *Voluntary Emission Reduction Efforts
2008 Summer Ozone Season*

Dear Mr. Lloyd:

I am in receipt of your letter dated January 29, 2008 and appreciate the Council's acknowledgement of EnCana's ongoing, proactive effort to reduce emissions. As requested, the following is a description of additional emission reduction measures EnCana has pledged to implement by the 2008 summer ozone season in response to Governor Ritter's request from industry for additional voluntary measures.

EnCana has taken the Governor's request very seriously and is currently taking action to reduce emissions from oil & gas related sources. These actions include:

- 1.) Install 40 additional combustors to control VOC emissions from all condensate storage tanks producing greater than the current Regulation No. 3 de minimis of 730 barrels per year located in the DJ Basin (Wattenberg Field),
- 2.) Retro-fit approximately 100 separators with no-bleed style liquid level controllers,
- 3.) Retro-fit approximately 70 separators with low-bleed style high/low pressure pneumatic regulators,
- 4.) Retro-fit approximately 200 separators with a pilot-less burner system, which eliminates the need for burning pilot gas,
- 5.) Formalize Best Management Practices for completion operations in the DJ Basin, and
- 6.) Implement a voluntary Directed Inspection and Maintenance Program using the Gas Find IR infrared camera manufactured by FLIR systems to inspect facilities for fugitive gas leaks.

The installations of the additional combustors stated in item #1 will bring our overall condensate storage tank emission reductions efficiency in the DJ Basin from the current

Mr. Kenneth H. Lloyd, Executive Director
Regional Air Quality Council
03/03/2008
Page 2 of 2

actual reduction efficiency of 82% to an estimated reduction efficiency of 95%. We will also realize significant emission reductions by increasing the efficiency of the equipment listed in items #2-#6, all of which fall below current Air Pollution Emission Notification requirements. The total cost to complete these voluntary actions this coming year exceeds \$1,000,000 and will result in an estimated reduction in excess of 800 tons/year of VOCs.

EnCana has also implemented several corporate programs to help reduce ozone-producing emissions in the Denver Metro Area. These programs offer every EnCana employee working in downtown Denver the first and third Friday of every month off and free RTD passes for both buses and the light rail.

EnCana takes great pride in our commitment to minimizing our impacts on the environment, and we look forward to doing our part to help the Front Range get back into ozone compliance. Please note that EnCana will continue to examine additional reduction opportunities as they arise in the future.

If you have any further questions regarding this matter, please feel free to give me a call any time at (720) 876-5485.

Sincerely,

ENCANA OIL & GAS (USA) INC.



Chris R. Williams
EH&S Group Lead
South Rockies Business Unit

CC: Mr. Darrin Henke, EnCana
Mr. Scott Mason, EnCana
Mr. Lem Smith, EnCana
Ms. Diane Blieszner, EnCana
Ms. Wendy Wiedenbeck, EnCana
Mr. Jim Martin, CDPHE
Mr. Paul Tourangeau, APCD
Mr. Jim Carpenter, Chief of Staff to Governor Ritter
Ms. Mary Kay Hogan, Legislative Director to Governor Ritter