

Denver Metro Area & North Front Range Ozone Control Measures - Under Evaluation

<i>Subcommittee Assignment</i>	<i>Tracking Number</i>	<i>Measure/Strategy</i>	<i>Category & Pollutant</i>
1-Oil & Gas Sources	3	Condensate Tanks – Increase System-wide Control Efficiency Requirement; Fully Capture Flash Gas; Lower the Statewide Threshold Requiring Control; Incorporate Oil Tanks into System-Wide Regulations	Point VOC
	4	Glycol Dehydrators - Modify Dehydrator Applicability Threshold; Increase Control Requirement	Point VOC
	5	Condensate Load out Operations - Require submerged filling at the Tanker Truck and at the refinery or location where transfer occurs	Point VOC
	6	Condensate Load out Operations - Require E&P condensate load out operations to be controlled using submerged filling (Reg 7.)	Point VOC
	7	Condensate Tanks – Electronic Surveillance System	Point VOC
	8	Compressor Stations in NAA – Potential Electrification of NG-Fired RICE w/high NOx	Point NOx
	9	RICE under 500 HP and portable RICE	Point NOx
	13	Well Completions – Require Green Completions When Feasible	Area VOC
	14	Fugitive Leaks - Require a Directed Inspection and Maintenance (DI&M) Program	Area VOC
	15	Drill Rigs – Adapt California Drill Rig Requirements; Use Voluntary Program to add Selective Catalytic Reduction Control on Diesel Drill Rigs	Area VOC
	16	Miscellaneous Oil and Gas Sources - Expand Reg. 7 Applicability for Small Engines, Require Insulation on Heated Separators, and Install BASO Valves	Area VOC
	17	Pneumatic Devices - Expand Requirement for Low/No-Bleed Pneumatic Devices to Statewide	Area VOC
	18	Pneumatic Injection Pumps – Replace or Control Pneumatic Methanol and Chemical Injection Pumps	Area VOC
	19	Produced Water Tanks - Require Produced Water Tanks to be Controlled at Sites with Existing Control Equipment	Area VOC
2-Other Stationary & Energy Sources	1	Stage II Vapor Recovery at Gasoline Dispensing Facilities in DMA/NFR	Point VOC
	2	Revise Reg. 7 to address VOC emissions from additional stationary sources (e.g. refineries, bottling facilities, container & insulation manufacturing)	Point VOC
	10	NOx Emission Controls on Power Plants, Boilers, Cement Kilns	Point NOx
	11	Minor Source BACT for NOx and VOCs in NAA	Point VOC & NOx
	22	Tighten NOx Limits for Boilers and Steam Generators for Industrial Applications	Point NOx
	28	Benefits of Existing Energy Efficiency and Renewable Energy Standards	Point Nox
	29	Demand Response Participant - Controls for Compression Ignition (CI) Reciprocating Internal Combustion Engines (RICE)	Point Nox & VOC
3-Area Sources	12	California Type Regulations for Paints, Architectural/Industrial Coatings, Solvents and Consumer Products	Area-VOC
	20	Biogenic Sources – Tree Planting Guidelines	Area VOC
	21	Evaluate Area Source Categories in NAA for RACT	Area VOC & NOX
	23	Zero Emissions Lawn and Garden (commercial) incentives for replacement of spark ignition gas mowers equipment	Non-Road Mobile
	24	Zero Emissions Lawn and Garden (residential) incentives for replacement of spark ignition hand held equipment	Non-Road Mobile
	25	Indirect Source Rule: Construction Mitigation to reduce off - road construction emissions from new development for large projects	Non-Road Mobile
	26	Operational Indirect Source Rule: reduce emissions associated with new development of large commercial and residential projects after project completion	Non-Road Mobile
	27	Texas Emission Reduction Program (TERP) –incentive to repower/replace/retrofit large off - road equipment	Non-Road Mobile